

Re Work

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW WW TA

GW OS PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E I E-I GR GR-N Micro

Lat Mi-L Sonic Others

Fee and Patented ..... ☒  
 State ..... ☐  
 Lease No. ....  
 Public Domain ..... ☐  
 Lease No. ....  
 Indian ..... ☐  
 Lease No. ....

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	<input checked="" type="checkbox"/>	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....
Notice of Intention to Abandon Well.....	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

16 MAY, 1964

Well No. M-2 is located \_\_\_\_\_ ft. from  $\begin{Bmatrix} N \\ S \end{Bmatrix}$  line and \_\_\_\_\_ ft. from  $\begin{Bmatrix} E \\ W \end{Bmatrix}$  line of Sec. \_\_\_\_\_

NE  $\frac{1}{4}$  SEC 24      21S      23E      S 1 N 1  
( $\frac{1}{4}$  Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

SOUTH RISCO      GRAND - LOT 23 PISCO TOWNSITE BLK. 11      UTAH  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 4369 92 feet.

TELE. NO. 253-2606

A drilling and plugging bond has been filed with DAVID W. ALLEN - AGENCY MOAB, UTAH

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

THIS WELL IS DRILLED 2 558 FT. 4 1/2 IN CASING SET AND  
CEMENTED IN. MORRISON 559' THIS WELL FORMER. MURRY LEASE NO. 2  
OPR. FRAZIER OIL CO. MOAB, UTAH.  
MY INTENTION TO CLEAN INSTALL NEW ELCT. PUMP - PUT ON  
PRODUCTION. DATE ANTICIPATED FOR WORK 26, MAY 1964  
ATTN: IN

OTD 610

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company VANCO OIL CO

Address 1203 MAIN ST

By Jan Vanover

GRAND JUNCTION, COLO.

Title: Love, Dancer

PHONE 243-2624

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

NORTH SWANK WELL

D.R.G. R.R.

Highway 6-50

Kennore #5  
FRAZIER OIL

MURRAY #1  
FRAZIER OIL

FULLER #1  
FRAZIER OIL

UNIT 622 #1  
CAPANSKY - MURWARD-MYER  
FRAZIER OIL

SCHOOL



Kennore #3  
FRAZIER OIL

TANK STRY.

00

ROY COOK (?)  
GAS WELL

Kennore #4  
FRAZIER OIL

TANK STRY  
00

MURRAY #2  
FRAZIER OIL

Kennore #2  
FRAZIER OIL

UTAH OIL & Gas Corp. Comm.

CISCO TOWNSITE

NE 1/4 Sec 24 T21S R22E

Kennore #1

Section 24

S



May 19, 1964

Vanco Oil Company  
1203 Main Street  
Grand Junction, Colorado

Attention: Mr. Dan Vanover, Lease Owner

Re: Well No. Kennore M-2  
Sec. 24, T. 21 S. R. 23 E.,  
Grand County, Utah

Gentlemen:

Approval to rework the above mentioned well cannot be granted until a bond is filed with this Commission. For your convenience we are attaching copies of the required bond form.

Your prompt cooperation with respect to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:kgw

Enclosure - Bond Forms

cc: Mr. David W. Allen, Moab, Utah  
St. Paul Fire & Marine Insurance Co., Salt Lake City, Utah  
H. L. Goonts, Pet. Eng., Oil and Gas Conservation Commission, Moab, Utah

May 27, 1964

Vanco Oil Company  
1203 Main Street  
Grand Junction, Colorado

Attention: Mr. Dan Vanover, Lease Owner

Re: Notice of Intention to Workover  
Well No. MURRAY FEE #2, 800' SE  
of the Murray #1 Well, NE of Sec-  
tion 24, T. 21 S. R. 23 E., SLEM,  
Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to rework the above mentioned well is hereby granted.

Before any operations can be conducted regarding the plugging of the well, it will be necessary to notify at least one of the following personnel so that he may be present to witness the program:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890 - Salt Lake City, Utah

H. L. COONTS, Petroleum Engineer  
Office: AL 3-3161  
Home: AL 3-9076 - Moab, Utah  
Mobil Phone No. 52 - Out of Monticello

U. S. GEOLOGICAL SURVEY  
Office: 524-5650 - Salt Lake City, Utah

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

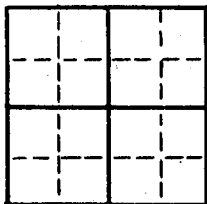
CBF:kgw

cc: H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah

(SUBMIT IN DUPLICATE)

LAND: *PRB*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH



Fee and Patented.....☒  
 State .....☐  
 Lease No. ....  
 Public Domain .....☐  
 Lease No. ....  
 Indian .....☐  
 Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	<input checked="" type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	<input checked="" type="checkbox"/>
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

27.....October 27....., 19 64.

Well No. M-2..... is located ..... ft. from  $\begin{Bmatrix} N \\ S \end{Bmatrix}$  line and ..... ft. from  $\begin{Bmatrix} E \\ W \end{Bmatrix}$  line of Sec.....

NE  $\frac{1}{4}$  Sec. 24..... 21S..... 23E..... SLBM.....  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)

South Cisco..... Grand Lot 23 Cisco Townsite..... Utah.....  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4369 GR..... feet.

A drilling and plugging bond has been filed with Aubrey Maynard & Eppie Capancic \* Cisco

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Completed oil well, Production(a) 3 bbl, d & increasing.

Repairs made, Flushed with oil sand pumped, & de-waxed with solvent - Also pulling 12 lb. vacuum psi.

Pump set at 566 ft. Pumping from Morrison, Rods & tubing

Water % Nil. Gas pressure Nil.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company VANCO OIL CO.

Address 1203 Main St. Grand Jct., Colo.

By Dan Vanover

Title Lease Owner

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

# DIVISION OF OIL AND GAS

## History of Oil or Gas Well

OPERATOR VANCO OIL CO. FIELD SOUTH C. 5 C O

Well No. M-2 & KENMORE #3, Sec. 24, T. 215, R. 23E, S. 14 B. & M.

Date 27 Oct, 1964 Signed \_\_\_\_\_

1203 MAIN ST. GRAND Jct, COLO. Title \_\_\_\_\_  
(Address) (Telephone Number) (President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form to report a full account of all important operations during the drilling and testing of the well or during re-drilling, altering of casing, plugging, or abandonment with the dates thereof. Be sure to include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests, shooting and initial production data.

Date

*The State of Utah  
Oil & Gas Conservation Comm.  
Mr. Elton B. Gaight:*

*Re: Permission to  
Vacuum Wells.*

*Report of Vacuum on following wells - M-2 & Kenmore #3.*

*Experimenting with Vacuum on M-2 well. With Vacuum - Pulling 124 psi.*

*1st week - Well M-2 Closed in Production (a)  $\frac{1}{4}$  Bbl.*

*2nd week - Well M-2 Annulist open Production (a)  $\frac{3}{4}$  Bbl.*

*3rd week - Well M-2 Annulist on Vacuum Pulling 124. PSI Production (a) 3 Bbl. & increasing.*

*1st week - Kenmore #3 Closed in Production (a)  $\frac{1}{2}$  Bbl.*

*2nd week K-3 - Annulist open Production (a)  $\frac{3}{4}$  Bbl.*

*3rd week K-3 Annulist on Vacuum Production (a) 2 Bbl. also Pulling 12 psi Vacuum.*

*I now ask Permission from the oil & gas Commission, to keep vacuum from 12 to 30 PSI. On the falling wells M-2 & Kenmore #3 as*



Date

by Vacuum.

Request Permission to do so.

Gas Pressure Mil: Both Wells.

Thanking You.

Mr. Dan Vanover.

**November 12, 1964**

**Vanco Oil Company  
1203 Main Street  
Grand Junction, Colorado**

**Re: Wells No. M-2 and Kennora #3  
Sec. 24, T. 21 S., R. 23 E.,  
Grand County, Utah**

**Dear Mr. Vanover:**

**Under Rule G-13, of our Rules and Regulations, approval to permanently install vacuum pumps on wells in the State of Utah can only be granted after notice and hearing.**

**However, in view of the problems that you are encountering, approval is hereby granted to temporarily install vacuum pumps on the above mentioned wells for experimental purposes. This approval terminates effective April 1, 1965. If on, or prior to April 1, it appears that said pumps should be maintained permanently, a hearing will be necessary before the Commission.**

**Very truly yours,**

**OIL & GAS CONSERVATION COMMISSION**

**CLEON B. FREIGHT  
EXECUTIVE DIRECTOR**

**CBF:cnp**

**cc: Rodney Smith, District Engineer  
U. S. Geological Survey - Salt Lake City, Utah**

**H. L. Coates, Petroleum Engineer  
Oil & Gas Conservation Commission - Moab, Utah**

February 23, 1965

Vanco Oil Company  
1203 Main Street  
Grand Junction, Colorado

Re: Well No. Murray Fee #2  
Sec. 24, T. 21 S., R. 23 E.,  
Grand County, Utah.

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations,

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

CNP:ns

Enclosure - Forms

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>VANCO OIL CO - DAN VANOVER</u>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>1203 MAIN ST. GRAND SET, COLO.</u>				8. FARM OR LEASE NAME <u>3 PEAR'S - M-2</u> <u>CISCO TOWNSHIP</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>4369 G.R.</u> At top prod. interval reported below <u>558'</u> At total depth <u>573'</u>				9. WELL NO. <u>M-2</u>	
14. PERMIT NO. _____ DATE ISSUED <u>MAY 64</u>				10. FIELD AND POOL, OR WILDCAT <u>SOUTH-CISCO</u>	
15. DATE SPUDDED <input checked="" type="checkbox"/> 16. DATE T.D. REACHED <input checked="" type="checkbox"/> 17. DATE COMPL. (Ready to prod.) <u>AUG - 64</u>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>NEL - SEC 24</u> <u>21.5 - 23E. 54M.</u>	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>4369</u>				12. COUNTY OR PARISH <u>GRAND</u>	
19. ELEV. CASINGHEAD <u>4370</u>				13. STATE <u>UTAH</u>	
20. TOTAL DEPTH, MD & TVD <u>573'</u>				21. PLUG, BACK T.D., MD & TVD <input checked="" type="checkbox"/>	
22. IF MULTIPLE COMPL., HOW MANY* <u>1</u>				23. INTERVALS DRILLED BY <u>ROTARY TOOLS</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>558' TO 573 MORRISON</u>				25. WAS DIRECTIONAL SURVEY MADE <u>NO</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>None</u>				27. WAS WELL CORED <u>NO</u>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>4 1/2</u>	<u>12</u>	<u>558</u>	<u>✓</u>	<u>✓</u>	<u>none</u>
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
			<u>none</u>		
33.* PRODUCTION					
DATE FIRST PRODUCTION <u>Aug 64</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pumping 1 1/2 in. insert</u>			WELL STATUS (Producing or shut-in) <u>Producing</u>
DATE OF TEST <u>Aug 64</u>	HOURS TESTED	CHOKED SIZE	PROD. FOR TEST PERIOD	OIL—BBL. <u>1 BBL.</u>	GAS—MCF. <u>none</u>
FLOW. TUBING PRESS. <u>5th</u>	CASING PRESSURE <u>none</u>	CALCULATED 24-HOUR RATE <u>3 BBL.</u>	OIL—BBL. <u>unknown</u>	GAS—MCF. <u>none</u>	WATER—BBL. <u>none</u>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Vented</u>					TEST WITNESSED BY <u>C White</u>
35. LIST OF ATTACHMENTS <u>Vacuum Pump - an Jack - tubing Rod's</u>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Dan Vanover</u>		TITLE <u>Lease Owner</u>		DATE <u>2-30-65</u>	

\* (See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 15, 1986

TO: Norm Stout, Well Records Supervisor  
FROM: John Baza, Petroleum Engineer *CRB*  
RE: Well No. Murray 2, Sec. 24, T. 21S, R. 23E, Grand County, Utah

Based on recent field inspections conducted by William Moore, Oil and Gas Field Specialist, it has been determined that the original operator of the listed well no longer exists. Therefore, the well status should be considered as a shut-in well with operator unknown because no further information on the well can likely be obtained.

The well is unplugged with a flange welded on the top. The well site is not identified and is in disrepair. The well should be listed as shut-in without an operator until further operations are proposed.

WM/sb  
0214T-12



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

December 6, 1991

To: R. J. Firth  
D. T. Staley  
J. L. Thompson  
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. ● (801-538-5340)

Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

**Operator name and address:**

• VAMCO OIL COMPANY  
XXXXXXXXXXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXX XX 99999 9999  
ATTN: XXXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. P0411

Report Period (Month/Year) 11 / 91

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number      Entity      Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
KENMORE #3 4301916261 11296 21S 23E 24	MRSN				
KENMORE #2 4301910384 11313 21S 23E 24					
MURRAY FEE #2 4301916262 11321 21S 23E 24	MRSN				
TOTAL					

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

**PLEASE COMPLETE FORMS IN BLACK INK**



**GRAND CONT.**

P0794/D & D Oil Co.

43-019-15001/Sec. 24, T. 21S, R. 23E - Fuller #1 - SOW

Prop. TD 600'/Last Insp. 5-9-90

(See Bond File \*Vanco Oil Company, D & D Oil Company, Dan Vanover)

P0411/Vanco Oil Co.

43-019-16261/Sec. 24, T. 21S, R. 23E - Kenmore #3 - SOW

TD 563'/Last Insp. 5-9-90

(See Bond File \*Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-10384/Sec. 24, T. 21S, R. 23E - Kenmore #2 - SOW

TD 573'/Last Insp. 6-4-90

(See Bond File \*Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-16262/Sec. 24, T. 21S, R. 23E - Murray Fee #2 - SOW

TD 573'/Last Insp. 5-9-90

(See Bond File \*Vanco Oil Company, D & D Oil Company, Dan Vanover)

**SUMMIT**

P0795/Tomlinson, Sid

43-043-30049/Sec. 30, T. 1S, R. 6E - Gerald Young Ranch & Livestock  
#1 - TA - TD 1956'/Last Insp. 8-13-91

(8-1-89 Voluntary Bond Forfeiture/Combined Oil & Gas - Savings  
Certificate #27016/\$5,000 Deposited in DOGM Account #5816)

**UINTAH**

P0215/H. M. Byllesby & Co.

43-047-15102/Sec. 5, T. 13S, R. 20E - #2 Byllesby - SGW

TD 8514'/Last Insp. 8-2-90

(Surety #8882365/\$5,000 Issued by The Aetna Casualty & Surety Co.)

**WASHINGTON**

P0531/Burnham Oil Co.

43-053-15099/Sec. 13, T. 41S, R. 12W - Fee #3 - SOW

TD 608'/Last Insp. 4-25-89

(No Bond)

P0793/Midway Oil & Refining Co.

43-053-15575/Sec. 13, T. 41S, R. 12W - Fee #3-A - SOW

TD 558'/Last Insp. 3-18-87

(Surety #S215471/\$5,000 Issued by Northwestern National Ins. Co.)

P0561/Taylor & Taylor

43-053-16007/Sec. 14, T. 41S, R. 12W - Fee #4 - SOW

TD 545'/Last Insp. 4-25-89

(No Bond)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
CEMENTING OPERATIONS

OPERATOR: VANCO OIL COMPANY API NO: 43-019-16262

WELL NAME: MURRAY FEE # 2 LEASE: FEE

QTR/QTR: NW/NE SECTION: 24 TOWNSHIP: 21S RANGE: 23E

PLUGGING COMPANY NAME: QUALITY REMEDIATION SERVICES

COMPANY REPRESENTATIVE: MIKE MOLD

DOGM INSPECTOR: JIM THOMPSON DATE: 4/17/97

TYPE OF WELL: OIL: X GAS:        WIW:       

CASING INFORMATION: SURFACE CASING:        OTHER:       

SIZE: 4 1/2" GRADE:        HOLE SIZE:        DEPTH: 558'

PIPE CENTRALIZED: YES:        NO:        CEMENTING CO.       

CEMENTING STAGES: 1 STAGE TOOL @:       

SLURRY INFORMATION:

1. LEAD COMMERCIAL 7 SX MORTAR MIX NO GRAVEL.

2. SLURRY:       

3. SLURRY:       

4. SLURRY:       

5. SLURRY:       

6. CEMENT TO SURFACE: YES:        NO:        LOST RETURNS: YES:        NO:       

7. 1 INCH INFORMATION: CLASS:        ADDITIVES:       

CEMENT WEIGHT:        CEMENT TO SURFACE:        LENGTH OF 1 INCH:        FT.

ADDITIONAL COMMENTS: Well was filled bottom to top with cement. Pa  
marker attached. Area backfilled and leveled. Photos in Cisco  
plugging file.

WELL NAME	API NUMBER			TD	MEASURED DEPTH	CASING SIZE	COMMENTS
							LOCATION CONDITION, ACCESS, ENVIRONMENTAL, ETC.
KENMORE #2	43	019	10384	573		6 1/2	CASING IS 6 1/2 INCHES, VALVE ON TOP COULD NOT GAUGE DEPTH PICTURE #13 ROLL 1. 645691 E 4314535 N
FEE #1	43	019	11533	568	180	4	CASING IS 4 INCH 180' DEEP GPS CONFIRMED THIS LOCATION TO BE CORRECT. PICTURE #8 ROLL 1
KENMORE 24-106	43	019	11534	771		10	DEPTH COULD NOT BE OBTAINED CASING IS 10". PICTURE #4 ROLL 2 645576 E 4314274 N
FULLER #1	43	019	15001	571	70	5 1/2 4	CASING IN THIS WELL IS 4 INCH, THE WELL IS 70' DEEP GPS CONFIRMED THE LOCATION PICTURE #7 ROLL 1.
MURRAY #3	43	019	15003	565		5 1/2	WELL NOT FOUND. AN ASPHALT PARKING LOT HAS BEEN PLACED ON TOP OF THE WELL 645785 E 4314683 N
ROY COOK #1	43	019	15005	570		5 1/2	CASING IS 5 1/2 INCHES NO DEPTH WAS OBTAINED BECAUSE OF THE WELLHEAD VALVES. PICTURE #1 ROLL 2 645563E 4314500 N
CLARK #1 (KENMORE 3)	43	019	16261	563	510	4 1/2 6	CASING IS 6 INCHES. DEPTH IS 510' PICTURE #9 ROLL 1 NO GPS CONFIRMATION BAD SATELLITE DATA
MURRAY FEE #2	43	019	16262	558		4 1/2	WELL IS BEING WORKED OVER CASING IS 4 1/2 PICTURES 2 & 3 ROLL 2 645625 E 4314510 N
KENMORE 24-25	43	019	20381	549	250		CASING WAS NOT MEASURED THE WELLHEAD IS TO CLOSE TO THE GROUND FLUID AT 25-30' SOME OIL. DID NOT GET TO BOTTOM PICTURES 11 & 12 ROLL 1. 645123 E 43144482 N
KENMORE 24-114	43	019	20383	1260		4 1/2	CASING IS 4 1/2 INCHES, NOT ABLE TO OBTAIN DEPTH. PICTURES 5 & 6 ROLL 2. 645448 E 4314374 N
MURRAY #1 (FULLER #1)	43	019	31184	565		5 1/2 8 1/2	CASING IS 8 1/2 INCHES, NO DEPTH WAS OBTAINED WELLHEAD VALVES WERE CLOSED. PICTURE #10 ROLL 1. POSITION WAS CONFIRMED BY GPS.